

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

February 2019

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/					Total Rate Applicable to February 2019 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit B Credit 8/		(Credit)/ Surcharge 9/
A	Residential Rate 11/										
	GCR	\$ 11.25	\$ 0.51	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01988	\$ 0.03100	\$ (0.02210)	\$ -	\$ 0.65161
	GCC	\$ 11.25	\$ 0.51	\$ -	\$ 0.33683	\$ -	\$ 0.01988	\$ 0.02000	\$ (0.02210)	\$ -	\$ 0.35461
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 11.25	\$ 2.61	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01458	\$ 0.03100	\$ (0.02630)	\$ -	\$ 0.64211
	Meter Class II	\$ 31.00	\$ 2.61	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01458	\$ 0.03100	\$ (0.02630)	\$ -	\$ 0.64211
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.81	\$ -	\$ 0.27796	\$ 0.28600	\$ 0.01458	\$ 0.03100	\$ (0.02196)	\$ -	\$ 0.58758
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 600.00	\$ 1.81	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.01458	\$ 0.03100	\$ (0.01505)	\$ -	\$ 0.54572
	> 100,000 Mcf	\$ 600.00	\$ 1.81	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.00127	\$ 0.03100	\$ (0.01505)	\$ -	\$ 0.53241
S	School Rate 12/	\$ 200.00	\$ 20.93	\$ -	\$ 0.17987	\$ 0.28600	\$ 0.01458	\$ 0.03100	\$ (0.01737)	\$ -	\$ 0.49408
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.09733	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.08781
	Optional - Minimum	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.02300	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.01348
	Optional - Maximum	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.17166	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.16214
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 4,775.00	\$ 408.99	\$ -	\$ 0.06615	\$ -	\$ 0.00127	\$ -	\$ (0.00719)	\$ -	\$ 0.06023
	Optional - Minimum	\$ 4,775.00	\$ 408.99	\$ -	\$ 0.02300	\$ -	\$ 0.00127	\$ -	\$ (0.00719)	\$ -	\$ 0.01708
	Optional - Maximum	\$ 4,775.00	\$ 408.99	\$ -	\$ 0.10930	\$ -	\$ 0.00127	\$ -	\$ (0.00719)	\$ -	\$ 0.10338
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 12,000.00	\$ 2,689.86	\$ -	\$ 0.05183	\$ -	\$ 0.00127	\$ -	\$ (0.00559)	\$ -	\$ 0.04751
	Optional - Minimum	\$ 12,000.00	\$ 2,689.86	\$ -	\$ 0.01800	\$ -	\$ 0.00127	\$ -	\$ (0.00559)	\$ -	\$ 0.01368
	Optional - Maximum	\$ 12,000.00	\$ 2,689.86	\$ -	\$ 0.08567	\$ -	\$ 0.00127	\$ -	\$ (0.00559)	\$ -	\$ 0.08135
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 125,000.00	\$ 17,411.05	\$ -	\$ 0.01483	\$ -	\$ 0.00127	\$ -	\$ (0.00232)	\$ -	\$ 0.01378
	Optional - Minimum	\$ 125,000.00	\$ 17,411.05	\$ -	\$ 0.00500	\$ -	\$ 0.00127	\$ -	\$ (0.00232)	\$ -	\$ 0.00395
	Optional - Maximum	\$ 125,000.00	\$ 17,411.05	\$ -	\$ 0.08567	\$ -	\$ 0.00127	\$ -	\$ (0.00232)	\$ -	\$ 0.08462

# RATES EFFECTIVE FOR GAS SERVICE



February 2019

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**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is commencing with the first billing cycle on the January 2019 billing month and will change with the first billing cycle thereafter each January based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis. The surcharge is effective for bills rendered beginning with the billing cycle first for January 1, 2019 and terminated with the last billing cycle for December 31, 2019.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle for April 2018.
- 8/ The Credit B Credit is implemented on a "bills rendered" basis and is effective for a six billing month period commencing with the first billing cycle of the January 2019 billing month and ending with the final billing cycle of the June 2019 billing month.
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00058/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>			
<b>Rate per Ccf</b>			
January 2018	\$	0.3110	January 2019 \$ 0.2920
February	\$	0.3110	February \$ 0.2860
March	\$	0.2900	March
April	\$	0.2860	April
May	\$	0.2860	May
June	\$	0.2860	June
July	\$	0.2860	July
August	\$	0.2860	August
September	\$	0.2860	September
October	\$	0.2860	October
November	\$	0.2860	November
December	\$	0.2860	December

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

January 2019

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit B Credit 8/	(Credit)/ Surcharge 9/	Total Rate Applicable to January 2019 Cycle
A	Residential Rate 11/										
	GCR	\$ 11.25	\$ 0.51	\$ -	\$ 0.33683	\$ 0.29200	\$ 0.01988	\$ 0.03100	\$ (0.02210)	\$ -	\$ 0.65761
	GCC	\$ 11.25	\$ 0.51	\$ -	\$ 0.33683	\$ -	\$ 0.01988	\$ 0.02000	\$ (0.02210)	\$ -	\$ 0.35461
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 11.25	\$ 2.61	\$ -	\$ 0.33683	\$ 0.29200	\$ 0.01458	\$ 0.03100	\$ (0.02630)	\$ -	\$ 0.64811
	Meter Class II	\$ 31.00	\$ 2.61	\$ -	\$ 0.33683	\$ 0.29200	\$ 0.01458	\$ 0.03100	\$ (0.02630)	\$ -	\$ 0.64811
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.81	\$ -	\$ 0.27796	\$ 0.29200	\$ 0.01458	\$ 0.03100	\$ (0.02196)	\$ -	\$ 0.59358
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 600.00	\$ 1.81	\$ -	\$ 0.22919	\$ 0.29200	\$ 0.01458	\$ 0.03100	\$ (0.01505)	\$ -	\$ 0.55172
	> 100,000 Mcf	\$ 600.00	\$ 1.81	\$ -	\$ 0.22919	\$ 0.29200	\$ 0.00127	\$ 0.03100	\$ (0.01505)	\$ -	\$ 0.53841
S	School Rate 12/	\$ 200.00	\$ 20.93	\$ -	\$ 0.17987	\$ 0.29200	\$ 0.01458	\$ 0.03100	\$ (0.01737)	\$ -	\$ 0.50008
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.09733	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.08781
	Optional - Minimum	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.02300	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.01348
	Optional - Maximum	\$ 2,335.00	\$ 88.78	\$ -	\$ 0.17166	\$ -	\$ 0.00127	\$ -	\$ (0.01079)	\$ -	\$ 0.16214
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 4,775.00	\$ 408.99	\$ -	\$ 0.06615	\$ -	\$ 0.00127	\$ -	\$ (0.00719)	\$ -	\$ 0.06023
	Optional - Minimum	\$ 4,775.00	\$ 408.99	\$ -	\$ 0.02300	\$ -	\$ 0.00127	\$ -	\$ (0.00719)	\$ -	\$ 0.01708
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XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 12,000.00	\$ 2,689.86	\$ -	\$ 0.05183	\$ -	\$ 0.00127	\$ -	\$ (0.00559)	\$ -	\$ 0.04751
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	Optional - Minimum	\$ 125,000.00	\$ 17,411.05	\$ -	\$ 0.00500	\$ -	\$ 0.00127	\$ -	\$ (0.00232)	\$ -	\$ 0.00395
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June	\$	0.2860	June
July	\$	0.2860	July
August	\$	0.2860	August
September	\$	0.2860	September
October	\$	0.2860	October
November	\$	0.2860	November
December	\$	0.2860	December

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December 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to December 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	(Credit)/ Credit B Credit	(Credit)/ Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.67311
	GCC	\$ 11.25	\$ -	\$ -	\$ 0.33683	N/A	\$ 0.01928	\$ 0.02000	\$ -	\$ -	\$ -	\$ 0.37611
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
	Meter Class II	\$ 31.00	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ -	\$ -	\$ 0.27796	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.60864
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.55987
	> 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.54757
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.17987	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.51055
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,335.00	\$ -	\$ -	\$ 0.09733	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09871
	Optional - Minimum	\$ 2,335.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 2,335.00	\$ -	\$ -	\$ 0.17166	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.17304
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,775.00	\$ -	\$ -	\$ 0.06615	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.06753
	Optional - Minimum	\$ 4,775.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 4,775.00	\$ -	\$ -	\$ 0.10930	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.11068
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 12,000.00	\$ -	\$ -	\$ 0.05183	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.05321
	Optional - Minimum	\$ 12,000.00	\$ -	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01938
	Optional - Maximum	\$ 12,000.00	\$ -	\$ -	\$ 0.08567	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.08705
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ -	\$ -	\$ 0.01483	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01621
	Optional - Minimum	\$ 125,000.00	\$ -	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.00638
	Optional - Maximum	\$ 125,000.00	\$ -	\$ -	\$ 0.08567	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.08705

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<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
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≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
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<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
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<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July	\$	0.2860
August	\$	0.3160	August	\$	0.2860
September	\$	0.3160	September	\$	0.2860
October	\$	0.3160	October	\$	0.2860
November	\$	0.3160	November	\$	0.2860
December	\$	0.3160	December	\$	0.2860

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

November 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to November 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	(Credit)/ Surcharge 8/	(Credit)/ Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.67311
	GCC	\$ 11.25	\$ -	\$ -	\$ 0.33683	N/A	\$ 0.01928	\$ 0.02000	\$ -	\$ -	\$ -	\$ 0.37611
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
	Meter Class II	\$ 31.00	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ -	\$ -	\$ 0.27796	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.60864
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.55987
	> 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.54757
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.17987	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.51055
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,335.00	\$ -	\$ -	\$ 0.09733	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09871
	Optional - Minimum	\$ 2,335.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 2,335.00	\$ -	\$ -	\$ 0.17166	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.17304
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,775.00	\$ -	\$ -	\$ 0.06615	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.06753
	Optional - Minimum	\$ 4,775.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 4,775.00	\$ -	\$ -	\$ 0.10930	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.11068
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 12,000.00	\$ -	\$ -	\$ 0.05183	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.05321
	Optional - Minimum	\$ 12,000.00	\$ -	\$ -	\$ <b>0.01800</b>	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01938
	Optional - Maximum	\$ 12,000.00	\$ -	\$ -	\$ <b>0.08567</b>	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.08705
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ -	\$ -	\$ 0.01483	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01621
	Optional - Minimum	\$ 125,000.00	\$ -	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.00638
	Optional - Maximum	\$ 125,000.00	\$ -	\$ -	\$ 0.08567	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.08705

# RATES EFFECTIVE FOR GAS SERVICE



November 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Monthly IRM Surcharge will resume with the January Billing Month.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis. The surcharge is effective for bills rendered beginning with the billing cycle first for January 1, 2018 and terminated with the last billing cycle for December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle for April 2018.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July	\$	0.2860
August	\$	0.3160	August	\$	0.2860
September	\$	0.3160	September	\$	0.2860
October	\$	0.3160	October	\$	0.2860
November	\$	0.3160	November	\$	0.2860
December	\$	0.3160	December		



# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

October 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to October 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	(Credit)/ Surcharge 8/	(Credit)/ Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.67311
	GCC	\$ 11.25	\$ -	\$ -	\$ 0.33683	N/A	\$ 0.01928	\$ 0.02000	\$ -	\$ -	\$ -	\$ 0.37611
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
	Meter Class II	\$ 31.00	\$ -	\$ -	\$ 0.33683	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66751
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ -	\$ -	\$ 0.27796	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.60864
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.55987
	> 100,000 Mcf	\$ 600.00	\$ -	\$ -	\$ 0.22919	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.54757
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.17987	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.51055
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,335.00	\$ -	\$ -	\$ 0.09733	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09871
	Optional - Minimum	\$ 2,335.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 2,335.00	\$ -	\$ -	\$ 0.17166	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.17304
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,775.00	\$ -	\$ -	\$ 0.06615	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.06753
	Optional - Minimum	\$ 4,775.00	\$ -	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 4,775.00	\$ -	\$ -	\$ 0.10930	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.11068
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 12,000.00	\$ -	\$ -	\$ 0.05183	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.05321
	Optional - Minimum	\$ 12,000.00	\$ -	\$ -	\$ 0.18000	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.18138
	Optional - Maximum	\$ 12,000.00	\$ -	\$ -	\$ 0.85670	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.85808
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ -	\$ -	\$ 0.01483	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01621
	Optional - Minimum	\$ 125,000.00	\$ -	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.00638
	Optional - Maximum	\$ 125,000.00	\$ -	\$ -	\$ 0.08567	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.08705

# RATES EFFECTIVE FOR GAS SERVICE



October 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax:    5%
  - Rates A, 2A    4%
  - All Other Rates    6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Held for future use
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

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- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July	\$	0.2860
August	\$	0.3160	August	\$	0.2860
September	\$	0.3160	September	\$	0.2860
October	\$	0.3160	October	\$	0.2860
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

September 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to September 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	U-20106 (Credit A) 8/	(Credit)/ Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ 0.64218
	GCC	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	N/A	\$ 0.01928	\$ 0.02000	\$ (0.02117)	\$ -	\$ -	\$ 0.34518
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ 0.63658
	Meter Class II	\$ 31.00	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ 0.63658
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 3.88	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01985)	\$ -	\$ -	\$ 0.59556
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	\$ 0.55188
	> 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	\$ 0.53958
S	School Rate 12/	\$ 200.00	\$ 44.41	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01616)	\$ -	\$ -	\$ 0.50633
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.09404	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ 0.08516
	Optional - Minimum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ 0.01412
	Optional - Maximum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.16508	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ 0.15620
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.06846	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ 0.06299
	Optional - Minimum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ 0.01753
	Optional - Maximum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.11392	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ 0.10845
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.05517	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ 0.05114
	Optional - Minimum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ 0.01397
	Optional - Maximum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ 0.08831
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.01707	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ 0.01614
	Optional - Minimum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ 0.00407
	Optional - Maximum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ 0.09141

# RATES EFFECTIVE FOR GAS SERVICE



September 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax:    5%
  - Rates A, 2A    4%
  - All Other Rates    6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's March 30, 2018 Order in Case No. U-20106 and implemented on July 1, 2018 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ As a result of changes in federal tax laws that reduced DTE Energy's tax rate, the company is issuing a credit to customers. This credit is effective for service rendered beginning July 1, 2018. For more information, visit [dteenergy.com/price](http://dteenergy.com/price).
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July	\$	0.2860
August	\$	0.3160	August	\$	0.2860
September	\$	0.3160	September	\$	0.2860
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

August 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to August 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	U-20106 (Credit A) 8/	(Credit)/ Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	0.64218
	GCC	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	N/A	\$ 0.01928	\$ 0.02000	\$ (0.02117)	\$ -	\$ -	0.34518
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	0.63658
	Meter Class II	\$ 31.00	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	0.63658
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 3.88	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01985)	\$ -	\$ -	0.59556
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	0.55188
	> 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	0.53958
S	School Rate 12/	\$ 200.00	\$ 44.41	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01616)	\$ -	\$ -	0.50633
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.09404	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	0.08516
	Optional - Minimum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	0.01412
	Optional - Maximum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.16508	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	0.15620
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.06846	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	0.06299
	Optional - Minimum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	0.01753
	Optional - Maximum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.11392	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	0.10845
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.05517	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	0.05114
	Optional - Minimum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	0.01397
	Optional - Maximum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	0.08831
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.01707	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	0.01614
	Optional - Minimum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	0.00407
	Optional - Maximum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	0.09141

# RATES EFFECTIVE FOR GAS SERVICE



August 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's March 30, 2018 Order in Case No. U-20106 and implemented on July 1, 2018 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ As a result of changes in federal tax laws that reduced DTE Energy's tax rate, the company is issuing a credit to customers. This credit is effective for service rendered beginning July 1, 2018. For more information, visit [dteenergy.com/price](http://dteenergy.com/price).
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July	\$	0.2860
August	\$	0.3160	August	\$	0.2860
September	\$	0.3160	September		
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

July 2018

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to July 2018 Cycle		
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	(Credit)/ Surcharge 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	U-20106 (Credit A) (Credit 8/)	(Credit)/ Surcharge 9/				
A	Residential Rate 11/													
	GCR	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ -	\$ -	0.64218
	GCC	\$ 11.25	\$ 1.10	\$ -	\$ 0.32707	N/A	\$ 0.01928	\$ 0.02000	\$ (0.02117)	\$ -	\$ -	\$ -	\$ -	0.34518
2A	Multi-Family Dwelling Service Rate													
	Meter Class I	\$ 11.25	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ -	\$ -	0.63658
	Meter Class II	\$ 31.00	\$ 5.71	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.02117)	\$ -	\$ -	\$ -	\$ -	0.63658
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 3.88	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01985)	\$ -	\$ -	\$ -	\$ -	0.59556
GS-2	Large Volume Rate 12/													
	< 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	\$ -	\$ -	0.55188
	> 100,000 Mcf	\$ 590.00	\$ 3.88	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ (0.01562)	\$ -	\$ -	\$ -	\$ -	0.53958
S	School Rate 12/	\$ 200.00	\$ 44.41	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ (0.01616)	\$ -	\$ -	\$ -	\$ -	0.50633
ST	Small Volume Transportation 13/ thru 18/													
	Cost Based	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.09404	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ -	\$ -	0.08516
	Optional - Minimum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ -	\$ -	0.01412
	Optional - Maximum	\$ 2,330.00	\$ 173.76	\$ -	\$ 0.16508	N/A	\$ 0.00138	\$ -	\$ (0.01026)	\$ -	\$ -	\$ -	\$ -	0.15620
LT	Large Volume Transportation 13/ thru 18/													
	Cost Based	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.06846	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ -	\$ -	0.06299
	Optional - Minimum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ -	\$ -	0.01753
	Optional - Maximum	\$ 4,250.00	\$ 813.45	\$ -	\$ 0.11392	N/A	\$ 0.00138	\$ -	\$ (0.00685)	\$ -	\$ -	\$ -	\$ -	0.10845
XLT	Extra Large Volume Transportation 13/ thru 18/													
	Cost Based	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.05517	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ -	\$ -	0.05114
	Optional - Minimum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ -	\$ -	0.01397
	Optional - Maximum	\$ 10,500.00	\$ 2,625.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00541)	\$ -	\$ -	\$ -	\$ -	0.08831
XXLT	Double Extra Large Volume Transportation 13/ thru 18/													
	Cost Based	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.01707	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ -	\$ -	0.01614
	Optional - Minimum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ -	\$ -	0.00407
	Optional - Maximum	\$ 125,000.00	\$ 31,250.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ (0.00231)	\$ -	\$ -	\$ -	\$ -	0.09141

# RATES EFFECTIVE FOR GAS SERVICE



July 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's March 30, 2018 Order in Case No. U-20106 and implemented on July 1, 2018 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ As a result of changes in federal tax laws that reduced DTE Energy's tax rate, the company is issuing a credit to customers. This credit is effective for bills generated after July 1. For more information, visit [dteenergy.com/price](http://dteenergy.com/price).
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

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- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
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  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>			
<b>Rate per Ccf</b>			
January 2017	\$	0.3540	January 2018 \$ 0.3110
February	\$	0.3540	February \$ 0.3110
March	\$	0.3540	March \$ 0.2900
April	\$	0.3160	April \$ 0.2860
May	\$	0.3160	May \$ 0.2860
June	\$	0.3160	June \$ 0.2860
July	\$	0.3160	July \$ 0.2860
August	\$	0.3160	August
September	\$	0.3160	September
October	\$	0.3160	October
November	\$	0.3160	November
December	\$	0.3160	December



# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

June 2018

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	U-18327 SI Credit/Surcharge 4/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to June 2018 Cycle	
					Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit/Credit 8/	Credit/Surcharge 9/		
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.66335
	GCC	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	N/A	\$ 0.01928	\$ 0.02000	\$ -	\$ -	\$ -	\$ 0.36635
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.65775
	Meter Class II	\$ 31.00	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.65775
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.27	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.61541
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.56750
	> 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.55520
S	School Rate 12/	\$ 200.00	\$ 14.67	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ 0.52249
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.09404	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09542
	Optional - Minimum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.16508	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.16646
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.06846	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.06984
	Optional - Minimum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.02438
	Optional - Maximum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.11392	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.11530
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.05517	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.05655
	Optional - Minimum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01938
	Optional - Maximum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09372
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.01707	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.01845
	Optional - Minimum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.00638
	Optional - Maximum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ 0.09372

# RATES EFFECTIVE FOR GAS SERVICE



June 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's December 9, 2016 Order in Case No. U-17999 and implemented on January 1, 2017 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

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- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
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<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June	\$	0.2860
July	\$	0.3160	July		
August	\$	0.3160	August		
September	\$	0.3160	September		
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

May 2018

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to May 2018 Cycle				
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Credit/Surcharge 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit/Credit 8/	Credit/Surcharge 9/						
A	Residential Rate 11/															
	GCR	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01928	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.66335
	GCC	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	N/A	\$ 0.01928	\$ 0.02000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.36635
2A	Multi-Family Dwelling Service Rate															
	Meter Class I	\$ 11.25	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.65775
	Meter Class II	\$ 31.00	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.65775
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.27	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.61541
GS-2	Large Volume Rate 12/															
	< 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.56750
	> 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00138	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.55520
S	School Rate 12/	\$ 200.00	\$ 14.67	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01368	\$ 0.03100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.52249
ST	Small Volume Transportation 13/ thru 18/															
	Cost Based	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.09404	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09542
	Optional - Minimum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.02438
	Optional - Maximum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.16508	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.16646
LT	Large Volume Transportation 13/ thru 18/															
	Cost Based	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.06846	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.06984
	Optional - Minimum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.02300	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.02438
	Optional - Maximum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.11392	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.11530
XLT	Extra Large Volume Transportation 13/ thru 18/															
	Cost Based	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.05517	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.05655
	Optional - Minimum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.01800	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.01938
	Optional - Maximum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09372
XXLT	Double Extra Large Volume Transportation 13/ thru 18/															
	Cost Based	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.01707	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.01845
	Optional - Minimum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.00500	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00638
	Optional - Maximum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.09234	N/A	\$ 0.00138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09372

# RATES EFFECTIVE FOR GAS SERVICE



May 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's December 9, 2016 Order in Case No. U-17999 and implemented on January 1, 2017 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-18412 and is effective for bills rendered on and after the first billing cycle of the April 2018 billing month
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
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≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May	\$	0.2860
June	\$	0.3160	June		
July	\$	0.3160	July		
August	\$	0.3160	August		
September	\$	0.3160	September		
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

April 2018

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Credit/Surcharge 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit/Credit 8/	Credit/Surcharge 9/	Total Rate Applicable to April 2018 Cycle
A	Residential Rate 11/										
	GCR	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01468	\$ 0.03100	\$ -	\$ -	\$ 0.65875
	GCC	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	N/A	\$ 0.01468	\$ 0.02000	\$ -	\$ -	\$ 0.36175
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 11.25	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01296	\$ 0.03100	\$ -	\$ -	\$ 0.65703
	Meter Class II	\$ 31.00	\$ 1.87	\$ -	\$ 0.32707	\$ 0.28600	\$ 0.01296	\$ 0.03100	\$ -	\$ -	\$ 0.65703
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.27	\$ -	\$ 0.28473	\$ 0.28600	\$ 0.01296	\$ 0.03100	\$ -	\$ -	\$ 0.61469
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.01296	\$ 0.03100	\$ -	\$ -	\$ 0.56678
	> 100,000 Mcf	\$ 590.00	\$ 1.27	\$ -	\$ 0.23682	\$ 0.28600	\$ 0.00133	\$ 0.03100	\$ -	\$ -	\$ 0.55515
S	School Rate 12/	\$ 200.00	\$ 14.67	\$ -	\$ 0.19181	\$ 0.28600	\$ 0.01296	\$ 0.03100	\$ -	\$ -	\$ 0.52177
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.09404	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.09537
	Optional - Minimum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.02300	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.02433
	Optional - Maximum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.16508	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.16641
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.06846	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.06979
	Optional - Minimum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.02300	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.02433
	Optional - Maximum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.11392	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.11525
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.05517	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.05650
	Optional - Minimum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.01800	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.01933
	Optional - Maximum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.09234	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.09367
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.01707	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.01840
	Optional - Minimum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.00500	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.00633
	Optional - Maximum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.09234	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ 0.09367

# RATES EFFECTIVE FOR GAS SERVICE



April 2018

Issued By: Regulatory Affairs: Gas Strategy

**Notes to Rate Schedules**

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March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April	\$	0.2860
May	\$	0.3160	May		
June	\$	0.3160	June		
July	\$	0.3160	July		
August	\$	0.3160	August		
September	\$	0.3160	September		
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		

# RATES EFFECTIVE FOR GAS SERVICE



Applicable To All Districts  
Issued By: Regulatory Policy & Operations

March 2018

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to March 2018 Cycle			
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	SI Credit/Surcharge 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Credit/Credit 8/	Credit/Surcharge 9/					
A	Residential Rate 11/														
	GCR	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	\$ 0.29000	\$ 0.01468	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.66575
	GCC	\$ 11.25	\$ 0.35	\$ -	\$ 0.32707	N/A	\$ 0.01468	\$ 0.02200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.36375
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 11.25	\$ 1.87	\$ -	\$ 0.32707	\$ 0.29000	\$ 0.01296	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.66403
	Meter Class II	\$ 31.00	\$ 1.87	\$ -	\$ 0.32707	\$ 0.29000	\$ 0.01296	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.66403
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 1.27	\$ (0.31)	\$ 0.28473	\$ 0.29000	\$ 0.01296	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.62169
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 590.00	\$ 1.27		\$ 0.23682	\$ 0.29000	\$ 0.01296	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.57378
	> 100,000 Mcf	\$ 590.00	\$ 1.27		\$ 0.23682	\$ 0.29000	\$ 0.00133	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.56215
S	School Rate 12/	\$ 200.00	\$ 14.67	\$ -	\$ 0.19181	\$ 0.29000	\$ 0.01296	\$ 0.03400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.52877
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.09404	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09537
	Optional - Minimum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.02300	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.02433
	Optional - Maximum	\$ 2,330.00	\$ 57.46	\$ -	\$ 0.16508	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.16641
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.06846	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.06979
	Optional - Minimum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.02300	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.02433
	Optional - Maximum	\$ 4,250.00	\$ 269.07	\$ -	\$ 0.11392	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.11525
XLT	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.05517	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.05650
	Optional - Minimum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.01800	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.01933
	Optional - Maximum	\$ 10,500.00	\$ 1,767.24	\$ -	\$ 0.09234	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09367
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.01707	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.01840
	Optional - Minimum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.00500	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00633
	Optional - Maximum	\$ 125,000.00	\$ 11,002.00	\$ -	\$ 0.09234	N/A	\$ 0.00133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.09367

# RATES EFFECTIVE FOR GAS SERVICE



**Applicable To All Districts**  
**Issued By: Regulatory Policy & Operations**

**March 2018**

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
  - Rates A, 2A 4%
  - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-17999, effective December 16, 2016 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Infrastructure Recovery Mechanism Surcharge was approved by the MPSC's December 9, 2016 Order in Case No. U-17999 and implemented on January 1, 2017 on a "bills rendered" basis and is applied on the same basis as the monthly Customer Charge
- 4/ The Self-Implementation Credit, approved in Case No. U-18327, is implemented on a "bills rendered" basis. The credit is effective for one month for bills rendered beginning March 1, 2018
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis. The surcharge is effective for bills rendered beginning with the billing cycle following January 1, 2018 and effective for a twelve-month period ending December 31, 2018.
- 7/ Reservation Charge was revised in Case No. U-17941 and is effective for bills rendered on and after the first billing cycle of the April 2016 billing month
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements  
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
  - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EO plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00080/Ccf

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.375 per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2017	\$	0.3540	January 2018	\$	0.3110
February	\$	0.3540	February	\$	0.3110
March	\$	0.3540	March	\$	0.2900
April	\$	0.3160	April		
May	\$	0.3160	May		
June	\$	0.3160	June		
July	\$	0.3160	July		
August	\$	0.3160	August		
September	\$	0.3160	September		
October	\$	0.3160	October		
November	\$	0.3160	November		
December	\$	0.3160	December		