

# Business Electric Pricing Options

## SECONDARY PRICING OPTIONS

*Mostly Commercial or Small Business Customers*

### STANDARD RATE OPTIONS

#### General Service Rate (D3)

**Power Supply Charges:**  
 Capacity: ..... 3.900¢ per kWh  
 Non-Capacity:.....4.345¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: .....3.868¢ per kWh  
 for all kWh

#### Large General Service Rate (D4)

**Power Supply Charges:**  
 Capacity Demand Charge: ..... \$14.07 per kW  
 applied to the monthly billing demand  
 Non-Capacity Demand Charge: ..... \$2.92 per kW  
 applied to the monthly billing demand  
 First 200 kWh per kW of billing demand: ..... 4.171¢ per kWh  
 Additional kWh: ..... 3.219¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$13.67 per month  
 Distribution Charge: ..... \$17.10 per kW  
 applied to the monthly billing demand

#### Unmetered General Service Rate (D3.1)

**Rate:**  
 Capacity: ..... 3.345¢ per kWh  
 Non-Capacity: ..... 7.594¢ per kWh

#### Dynamic Peak Pricing (D1.8)

This rate features three price tiers, as well as, Critical Peak prices for days when Critical Peak events are called. It requires your business to have the smart meter and may not be combined with any other tariff, rider, or separately metered service..

**Power Supply Charges:**  
**On-peak Monday - Friday 3 p.m. to 7 p.m.**  
 Capacity on-peak kWh ..... 11.005¢ per kWh  
 Non-Capacity on-peak kWh ..... 4.374¢ per kWh  
**Mid-peak Monday - Friday 7 a.m. to 3 p.m. & 7 p.m. to 11 p.m.**  
 Capacity mid-peak kWh ..... 4.492¢ per kWh  
 Non-capacity mid-peak kWh ..... 4.374¢ per kWh  
**Off-peak 11 p.m. to 7 a.m. and all day Saturday, Sunday and designated holidays**  
 Capacity off-peak kWh ..... 0.694¢ per kWh  
 Non-Capacity off-peak kWh ..... 4.374¢ per kWh  
**Critical Peak events during on-peak hours Monday – Friday, limited to 56 hours per year, with advance notice**  
 Capacity critical-peak kWh ..... \$0.93013 per kWh  
 Non-Capacity critical peak kWh ..... 4.374¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: ..... 3.868¢ per kWh

## SUPPLEMENTAL RATE OPTIONS

### Interruptible Space Conditioning (D1.1)

**Power Supply Charges:**  
**June through October:**  
 Capacity: ..... 4.347¢ per kWh  
 Non-Capacity: ..... 3.749¢ per kWh  
**November through May:**  
 Capacity: ..... 1.044¢ per kWh  
 Non-Capacity: ..... 3.749¢ per kWh

**Delivery Charges:**  
 Service Charge (June through October): ..... \$1.95 per month  
 Distribution Charge: ..... 3.868¢ per kWh

### Geothermal Time-of-Day (D1.7)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.  
**Power Supply Charges:**  
**Energy Charges (June through September):**  
 Capacity on-peak: ..... 3.447¢ per kWh  
 Capacity off-peak: ..... 1.792¢ per kWh  
**Energy Charges (October through May):**  
 Capacity on-peak: ..... 2.206¢ per kWh  
 Capacity off-peak: ..... 2.206¢ per kWh  
**All Non-Capacity Energy:** ..... 2.486¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... 6.70¢ per day  
 Distribution Charge: ..... 3.078¢ per kWh

### Electric Vehicle Rate (D1.9)

On-peak hours: Monday through Friday 9 a.m. to 11 p.m.  
**Power Supply Charges:**  
**On-peak kWh:**  
 Capacity on-peak: ..... 9.791¢ per kWh  
 Non-Capacity on-peak: ..... 7.889¢ per kWh  
**Off-peak kWh:**  
 Capacity off-peak: ..... 2.448¢ per kWh  
 Non-Capacity off-peak: ..... 1.972¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$1.95 per month  
 Distribution Charge: ..... 6.611¢ per kWh

### Interruptible General Service Rate (D3.3)

**Power Supply Charges:**  
 Capacity: ..... 3.258¢ per kWh  
 Non-Capacity: ..... 3.630¢ per kWh  
 Product Protection - Capacity Energy: ..... 3.900¢ per kWh  
 Product Protection - Non-Capacity Energy: ..... 4.345¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: ..... 3.868¢ per kWh

### Water Heating Service Rate (D5)

**Power Supply Charges:**  
 Capacity: ..... 2.296¢ per kWh  
 Non-Capacity: ..... 2.558¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$1.95 per month  
 Distribution Charge: ..... 3.589¢ per kWh

## RIDER OPTIONS

### Metal Melting (R1.1)

**Power Supply Charges:**  
**For service at secondary voltage level (less than 4.8 kV)**  
**First 100 hours use of maximum demand**  
 Capacity: ..... 2.738¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**Additional kWh**  
 Capacity: ..... 1.034¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh

**Delivery Charges:**  
**For service at secondary voltage level (less than 4.8 kV)**  
 First 100 hours use of maximum demand ..... 3.223¢ per kWh  
 Additional kWh ..... 3.223¢ per kWh

### Electric Process Heat (R1.2)

**Power Supply Charges:**  
**For service at secondary voltage level (less than 4.8 kV)**  
**First 100 hours use of maximum demand**  
 Capacity: ..... 2.738¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**Additional kWh**  
 Capacity: ..... 1.034¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh

**Delivery Charges:**  
**For service at secondary voltage level (less than 4.8 kV)**  
 First 100 hours use of maximum demand ..... 3.223¢ per kWh  
 Additional kWh ..... 3.223¢ per kWh

### Special Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extraordinary requirements in which the Company is required to install for the specific use of the customer.

### Standby (Secondary) (R3)

**Power Supply Charges:**  
 Applicable charge per customer standard rate

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: ..... \$9.67 per kW  
 of standby capacity or 3.868¢ per kWh of deliveries

### Resale of Service (R4)

Under certain conditions, owner or operators of multiple occupancy buildings may purchase energy that may be resold.

### Cogeneration (R5)

Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) as an energy source and sell electric output to DTE.

**Sales to Customer:** ..... Specified under applicable rate  
**Sales to Company:** ..... Specified under contract

### Small Power Producing Facilities (R6)

Customers who develop small power producing facilities and sell electric output from their facility to the Company.

**Sales to Customer:** ..... Specified under applicable rate  
**Sales to Company:** ..... Specified under contract

### Greenhouse Lighting Service (R7)

**Power Supply Charges:**  
 Capacity: ..... 2.228¢ per kWh  
 Non-Capacity: ..... 2.482¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$1.95 per month  
 Distribution Charge: ..... 3.868¢ per kWh

### Commercial Space Heating (R8)

**Power Supply Charges:**  
**June through September**  
 Capacity All kWh ..... 6.040¢ per kWh  
**November through May**  
 Capacity First 1000 kWh ..... 6.040¢ per kWh  
 Capacity Excess usage ..... 2.003¢ per kWh  
**All Non-Capacity Energy:** ..... 3.726¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: ..... 3.868¢ per kWh

### Capacity Release (R12)

Customers who desire a voluntary capacity release payment for loads not less than 100 kW at a single location.  
**Sales to Company:** ..... Specified under contract

### Dispersed Generation (R13)

Customers who have on-site generators desiring a voluntary dispersed generation payment for operating their generation at the request of DTE.  
**Sales to Company:** ..... Specified under contract

### Net Metering (R16)

Provides credit to customers with on-site generation and who full-fill DTE Renewable Resource requirements. This rate is no longer available to new customers.  
**Sales to Customer:** ..... Specified under applicable rate  
**Credits to Customer:** . . .Varies depending on category of generation  
 Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

### MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.  
**Subscription Charge:** ..... 7.2¢ per kWh (wind and solar)  
**Subscription Charge:** ..... 5.2¢ per kWh (wind only)  
**Subscription Credit:** ..... See description in tariff

## Distributed Generation (R18)

A rate option, available after May 9, 2019, to customers with on-site renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

**Sales to Company:** ..... Specified under contract  
**Credits to Customer:** . . .Varies depending on category of generation

## PRIMARY PRICING OPTIONS

*Mostly Industrial Customers*

### STANDARD RATE OPTIONS

#### Primary Supply Rate (D11)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.  
**Power Supply Charges:**  
**Capacity Demand Charge:** ..... \$13.82 per kW  
 of on-peak billing demand

Voltage Level Demand Discount  
 Transmission level: ..... \$0.84 per kW  
 Subtransmission level: ..... \$0.56 per kW  
**Non-Capacity Demand Charge:** ..... \$3.30 per kW  
 of on-peak billing demand

Voltage Level Demand Discount  
 Transmission level: ..... \$0.18 per kW  
 Subtransmission level: ..... \$0.11 per kW  
**Energy Charge on-peak:** ..... 4.261¢ per kWh  
**Energy Charge off-peak:** ..... 3.261¢ per kWh  
 Voltage Level Energy Discount:  
 Transmission level: ..... 0.191¢ per kWh  
 Subtransmission level: ..... 0.113¢ per kWh

**Delivery Charges:**  
**Primary Service Charge:** ..... \$70 per month  
**Subtransmission and Transmission Service Charge:** ..... \$375 per month

**Distribution Charge:**  
 Primary service (less than 24 kV) ..... \$4.21 per kW  
 of maximum demand  
 Subtransmission voltage (24 to 41.6 kV) ..... \$1.65 per kW  
 of maximum demand  
 Transmission voltage (120 kV and above) ..... \$0.70 per kW  
 of maximum demand

### Interruptible Primary (D8)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.

**Power Supply Charges:**  
**Capacity Demand Charge:** ..... \$5.94 per kW  
 of on-peak billing demand

Voltage Level Demand Discount  
 Transmission level: ..... \$0.36 per kW  
 Subtransmission level: ..... \$0.24 per kW  
**Non-Capacity Demand Charge:** ..... \$4.00 per kW  
 of on-peak billing demand

Voltage Level Demand Discount  
 Transmission level: ..... \$0.22 per kW  
 Subtransmission level: ..... \$0.13 per kW  
**Energy Charge on-peak:** ..... 4.261¢ per kWh  
**Energy Charge off-peak:** ..... 3.261¢ per kWh  
 Product Protection Demand - Capacity: ..... \$13.82 per kW  
 of on-peak billing demand

Product Protection Capacity Demand Voltage Level Discount  
 Transmission level: ..... 0.84¢ per kW  
 Subtransmission level: ..... 0.56¢ per kW  
 Non-Capacity Product Protection Voltage Level Demand Discount: ..... \$3.30 per kW  
 of on-peak billing demand

Transmission level: ..... 0.18¢ per kW  
 Subtransmission level: ..... 0.11¢ per kW

**Voltage Level Energy Discount:**  
 Transmission level: ..... 0.191¢ per kWh  
 Subtransmission level: ..... 0.113¢ per kWh

**Delivery Charges:**  
**Primary Service Charge:** ..... \$70 per month  
**Subtransmission and Transmission Service Charge:** ..... \$375 per month

**Distribution Charge:**  
 Primary service (less than 24 kV) ..... \$4.21 per kW  
 of maximum demand  
 Subtransmission voltage (24 to 41.6 kV) ..... \$1.65 per kW  
 of maximum demand  
 Transmission voltage (120 kV and above) ..... \$0.70 per kW  
 of maximum demand

## RIDER OPTIONS

### Metal Melting (R1.1)

**Power Supply Charges:**  
**For service at primary voltage level (4.8 kV to 13.2 kV)**  
 First 100 hours use of maximum demand ..... 2.035¢ per kWh  
 Capacity: ..... 2.035¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.743¢ per kWh  
 Capacity: ..... 0.743¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**For service at subtransmission voltage level (24 kV to 41.6 kV)**  
 First 100 hours use of maximum demand ..... 1.987¢ per kWh  
 Capacity: ..... 1.987¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.691¢ per kWh  
 Capacity: ..... 0.691¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**For service at transmission voltage level (120 kV and above)**  
 First 100 hours use of maximum demand ..... 1.685¢ per kWh  
 Capacity: ..... 1.685¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.558¢ per kWh  
 Capacity: ..... 0.558¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh

**Delivery Charges:**  
**For service at primary voltage level (4.8 kV to 13.2 kV)**  
 First 100 hours use of maximum demand ..... 1.231¢ per kWh  
 Additional kWh ..... 1.231¢ per kWh  
**For service at subtransmission voltage level (24 kV to 41.6 kV)**  
 First 100 hours use of maximum demand ..... 0.541¢ per kWh  
 Additional kWh ..... 0.541¢ per kWh  
**For service at transmission voltage level (120 kV and above)**  
 First 100 hours use of maximum demand ..... 0.140¢ per kWh  
 Additional kWh ..... 0.140¢ per kWh

## Electric Process Heat (R1.2)

**Power Supply Charges:**  
**For service at primary voltage level (4.8 kV to 13.2 kV)**  
 First 100 hours use of maximum demand ..... 2.035¢ per kWh  
 Capacity: ..... 2.035¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.743¢ per kWh  
 Capacity: ..... 0.743¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**For service at subtransmission voltage level (24 kV to 41.6 kV)**  
 First 100 hours use of maximum demand ..... 1.987¢ per kWh  
 Capacity: ..... 1.987¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.691¢ per kWh  
 Capacity: ..... 0.691¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
**For service at transmission voltage level (120 kV and above)**  
 First 100 hours use of maximum demand ..... 1.685¢ per kWh  
 Capacity: ..... 1.685¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh  
 Additional kWh ..... 0.558¢ per kWh  
 Capacity: ..... 0.558¢ per kWh  
 Non-Capacity: ..... 4.394¢ per kWh

**Delivery Charges:**  
**For service at primary voltage level (4.8 kV to 13.2 kV)**  
 First 100 hours use of maximum demand ..... 1.231¢ per kWh  
 Additional kWh ..... 1.231¢ per kWh  
**For service at subtransmission voltage level (24 kV to 41.6 kV)**  
 First 100 hours use of maximum demand ..... 0.541¢ per kWh  
 Additional kWh ..... 0.541¢ per kWh  
**For service at transmission voltage level (120 kV and above)**  
 First 100 hours use of maximum demand ..... 0.140¢ per kWh  
 Additional kWh ..... 0.140¢ per kWh

### Special Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extraordinary requirements in which the Company is required to install for the specific use of the customer.

### Standby (Primary) R3

**Capacity Power Supply Charges:**  
 ..... \$0.50 per kW of standby contract capacity  
 ..... \$1.38 per kW of per day back up (non-maintenance)  
 ..... \$0.69 per kW of per day of back up maintenance

**Non-Capacity Power Supply Charges:**  
 ..... \$0.12 per kW of standby contract capacity  
 ..... \$0.33 per kW of per day back up (non-maintenance)  
 ..... \$0.17 per kW of per day of back up maintenance  
 ..... 0.04863¢ per on-peak kWh  
 ..... 0.03863¢ per off-peak kWh

**Delivery Charges:**  
**Service Charge:** ..... \$70 per month at primary voltage  
 ..... \$375 per month at above primary voltage

**Distribution Charge:**  
 Primary service (less than 24 kV) ..... \$4.21 per kW  
 of standby contract capacity  
 Subtransmission voltage (24 to 41.6 kV) ..... \$1.65 per kW  
 of standby contract capacity  
 Transmission voltage (120 kV and above) ..... \$0.70 per kW  
 of standby contract capacity

### Resale of Service (R4)

Under certain conditions, owner or operator's of multiple occupancy buildings may purchase energy that may be resold.

### Cogeneration (R5)

Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) as an energy source and sell electric output to the Company.  
**Sales to Customer:** ..... Specified under applicable rate  
**Sales to Company:** ..... Specified under contract

### Small Power Producing Facilities (R6)

Customers who develop small power producing facilities and sell electric output from their facility to the Company.  
**Sales to Customer:** ..... Specified under applicable rate  
**Sales to Company:** ..... Specified under contract

### Interruptible Supply Rider (R10)

**Power Supply Charges:**  
 Real time MISO hourly LMP ..... per kWh  
 Network Transmission ..... 0.740¢ per kWh  
 Administrative ..... 1.676¢ per kWh  
 Voltage level service adder ..... Varies depending on voltage

**Delivery Charges:**  
**Service Charge:** ..... \$70 per month at primary voltage  
 ..... \$375 per month at above primary voltage

**Distribution Charge:**  
 Primary service (less than 24 kV) ..... \$4.21 per kW  
 of standby contract capacity  
 Subtransmission voltage (24 to 41.6 kV) ..... \$1.65 per kW  
 of standby contract capacity  
 Transmission voltage (120 kV and above) ..... \$0.70 per kW  
 of standby contract capacity

### Capacity Release (R12)

Customers who desire a voluntary capacity release payment for loads not less than 100 kW at a single location.  
**Sales to Company:** ..... Specified under contract

### Dispersed Generation (R13)

**Sales to Company:** ..... Specified under contract

### Distributed Generation (R14)

**Sales to Company:** ..... Specified under contract

### Net Metering (R16)

Provides credit to customers with on-site generation and who full-fill DTE Renewable Resource requirements. This rate is no longer available to new customers.  
**Sales to Customer:** ..... Specified under applicable rate  
**Credits to Customer:** ..... Varies depending on category of generation

Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

## MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

**Subscription Charge:** ..... 7.20¢ per kWh  
**Subscription Credit:** ..... See description in tariff

## Distributed Generation (R18)

A rate option, available after May 9, 2019, to customers with on-site renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

## SCHOOLS

### Primary Educational Institution Rate (D6.2)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday, excluding holidays  
**Power Supply Charges:**  
**Demand Charge:** ..... \$14.81 per kW of  
 on-peak billing demand

Voltage Level Demand Discount  
 Transmission level: ..... \$0.90 per kW  
 Subtransmission level: ..... \$0.60 per kW  
**Energy Charge on-peak:** ..... 4.307¢ per kWh  
**Energy Charge off-peak:** ..... 4.007¢ per kWh  
 Voltage Level Discount:  
 Transmission level: ..... 0.223¢ per kWh  
 Subtransmission level: ..... 0.131¢ per kWh

**Delivery Charge:**  
**Primary Service Charge:** ..... \$70 per month  
**Subtransmission and Transmission Service Charge:** ..... \$375 per month

**Distribution Charge:**  
 Primary service (less than 24 kV) ..... \$4.21 per kW  
 of maximum demand  
 Subtransmission voltage (24 to 41.6 kV) ..... \$1.65 per kW  
 of maximum demand  
 Transmission voltage (120 kV and above) ..... \$0.70 per kW  
 of maximum demand

### Secondary Educational Institution Rate (D3.2)

**Power Supply Charges:**  
 Capacity: ..... 3.002¢ per kWh  
 Non-Capacity: ..... 4.356¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$11.25 per month  
 Distribution Charge: ..... 3.730¢ per kWh

### All-Electric School Building Service Rate (D10)

**Power Supply Charges:**  
**Energy Charge (June through October):**  
 Capacity: ..... 4.455¢ per kWh  
 Non-Capacity: ..... 5.070¢ per kWh  
**Energy Charge (November through May):**  
 Capacity: ..... 2.442¢ per kWh  
 Non-Capacity: ..... 5.070¢ per kWh

**Delivery Charges:**  
 Service Charge: ..... \$70 per month  
 Distribution Charge: ..... 1.419¢ per kWh

## GOVERNMENTAL

### Municipal Street Lighting Rate (E1) - Option 1 and 2

**Power Supply Charges:**  
 Non-capacity: ..... 4.47¢ per kWh

**Distribution Charge:**  
 Monthly Charge per lamp, varies based on technology and lamp wattage (LED, Mercury Vapor, High Pressure Sodium, Metal Halide)

### Municipal Street Lighting Rate (E1) - Option 3

**Power Supply Charges:**  
 Non-Capacity: ..... 4.47¢ per kWh

**Distribution Charges:** ..... 8.45¢ per kWh

### Energy Only (E1.1) - Metered

**Power Supply Charges:**  
 Capacity: ..... 2.659¢ per kWh  
 Non-Capacity: ..... 3.007¢ per kWh

**Distribution Charges:** ..... 3.868¢ per kWh

### Traffic and Signal Lights (E2)

**Charges:**  
 Capacity: ..... 2.120¢ per kWh  
 Non-Capacity: ..... 4.370¢ per kWh  
 Distribution : ..... 1.720¢ per kWh

## OTHER RATE OPTIONS

### SECURITY RATE OPTION

#### Outdoor Protective Lighting (D9)

For customers who want security lighting from dusk to dawn where electric service is already available.

**Power Supply Charges:**  
 Non-Capacity: ..... 4.470¢ per kWh

**Distribution Charge:**  
 Monthly Charge per lamp, varies based on technology and lamp wattage (LED, Mercury Vapor, High Pressure Sodium, Metal Halide)

## ELECTRIC CHOICE

### EC2 RETAIL ACCESS

Customers taking service from an Alternative Electric Supplier will pay DTE Electric all the charges associated with delivery pursuant to the rate option selected.

Customers taking Utility Capacity Service from DTE will pay all capacity related charges pursuant to the rate option selected.

## ADDITIONAL INFORMATION

All electric rates are subject to surcharges and credits that vary by rate.

The rates in this brochure are approved by the Michigan Public Service Commission and are in effect as of May 15, 2020.

These rates do not include applicable surcharges