

Business Electric Pricing Options



SECONDARY PRICING OPTIONS

Mostly Commercial or Small Business Customers

STANDARD RATE OPTIONS

General Service Rate (D3)

Power Supply Charges:
Capacity: 3.900c per kWh
Non-Capacity: 4.345c per kWh

Delivery Charges:
Service Charge: \$11.25 per month
Distribution Charge: 3.868c per kWh
for all kWh

Large General Service Rate (D4)

Power Supply Charges:
Capacity Demand Charge: \$14.07 per kW
applied to the monthly billing demand
Non-Capacity Demand Charge: \$2.92 per kW
applied to the monthly billing demand

First 200 kWh per kW of billing demand: 4.171c per kWh
Additional kWh: 3.219c per kWh

Delivery Charges:
Service Charge: \$13.67 per month
Distribution Charge: \$17.10 per kW
applied to the monthly billing demand

Unmetered General Service Rate (D3.1)

Rate:
Capacity: 3.345c per kWh
Non-Capacity: 7.594c per kWh

Dynamic Peak Pricing (D1.8)

This rate features three price tiers, as well as, Critical Peak prices for days when Critical Peak events are called. It requires your business to have the smart meter and may not be combined with any other tariff, rider, or separately metered service..

Power Supply Charges:
On-peak Monday - Friday 3 p.m. to 7 p.m.
Capacity on-peak kWh 11.005c per kWh
Non-Capacity on-peak kWh 4.374c per kWh

Mid-peak Monday - Friday 7 a.m. to 3 p.m. & 7 p.m. to 11 p.m.
Capacity mid-peak kWh 4.492c per kWh
Non-capacity mid-peak kWh 4.374c per kWh

Off-peak 11 p.m. to 7 a.m. and all day Saturday, Sunday and designated holidays
Capacity off-peak kWh 0.694c per kWh
Non-Capacity off-peak kWh 4.374c per kWh

Critical Peak events during on-peak hours Monday - Friday, limited to 56 hours per year, with advance notice
Capacity critical-peak kWh \$0.93013 per kWh
Non-Capacity critical peak kWh 4.374c per kWh

Delivery Charges:
Service Charge: \$11.25 per month
Distribution Charge: 3.868c per kWh

SUPPLEMENTAL RATE OPTIONS

Interruptible Space Conditioning (D1.1)

Power Supply Charges:
June through October:
Capacity: 4.347c per kWh
Non-Capacity: 3.749c per kWh

November through May:
Capacity: 1.044c per kWh
Non-Capacity: 3.749c per kWh

Delivery Charges:
Service Charge (June through October): \$1.95 per month
Distribution Charge: 3.868c per kWh

Geothermal Time-of-Day (D1.7)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.

Power Supply Charges:
Energy Charges (June through September):
Capacity on-peak: 3.447c per kWh
Capacity off-peak: 1.792c per kWh

Energy Charges (October through May):
Capacity on-peak: 2.206c per kWh
Capacity off-peak: 2.206c per kWh

All Non-Capacity Energy: 2.486c per kWh

Delivery Charges:
Service Charge: 6.70c per day
Distribution Charge: 3.078c per kWh

Electric Vehicle Rate (D1.9)

On-peak hours: Monday through Friday 9 a.m. to 11 p.m.

Power Supply Charges:
On-peak kWh:
Capacity on-peak: 9.791c per kWh
Non-Capacity on-peak: 7.869c per kWh

Off-peak kWh:
Capacity off-peak: 2.448c per kWh
Non-Capacity off-peak: 1.972c per kWh

Delivery Charges:
Service Charge: \$1.95 per month
Distribution Charge: 6.611c per kWh

Interruptible General Service Rate (D3.3)

Power Supply Charges:
Capacity: 3.258c per kWh
Non-Capacity: 3.630c per kWh
Product Protection - Capacity Energy: 3.900c per kWh
Product Protection - Non-Capacity Energy: 4.345c per kWh

Delivery Charges:
Service Charge: \$11.25 per month
Distribution Charge: 3.868c per kWh

Water Heating Service Rate (D5)

Power Supply Charges:
Capacity: 2.296c per kWh
Non-Capacity: 2.558c per kWh

Delivery Charges:
Service Charge: \$1.95 per month
Distribution Charge: 3.589c per kWh

RIDER OPTIONS

Metal Melting (R1.1)

Power Supply Charges:
For service at secondary voltage level (less than 4.8 kV)
First 100 hours use of maximum demand
Capacity: 2.738c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 1.034c per kWh
Non-Capacity: 4.394c per kWh

Delivery Charges:
For service at secondary voltage level (less than 4.8 kV)
First 100 hours use of maximum demand: 3.223c per kWh
Additional kWh 3.223c per kWh

Electric Process Heat (R1.2)

Power Supply Charges:
For service at secondary voltage level (less than 4.8 kV)
First 100 hours use of maximum demand
Capacity: 2.738c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 1.034c per kWh
Non-Capacity: 4.394c per kWh

Delivery Charges:
For service at secondary voltage level (less than 4.8 kV)
First 100 hours use of maximum demand: 3.223c per kWh
Additional kWh 3.223c per kWh

Special Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extraordinary requirements in which the Company is required to install for the specific use of the customer.

Standby (Secondary) (R3)

Power Supply Charges:
Applicable charge per customer standard rate

Delivery Charges:
Service Charge: \$11.25 per month
Distribution Charge: \$9.67 per kW
of standby capacity or 3.868c per kWh of deliveries

Resale of Service (R4)

Under certain conditions, owner or operators of multiple occupancy buildings may purchase energy that may be resold.

Small Power Production and Cogeneration (R5)

Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) at 20 MW or less as an energy source and sell electric output to DTE.

Sales to Customer: Specified under applicable rate
Sales to Company: Specified under contract

Greenhouse Lighting Service (R7)

Power Supply Charges:
Capacity: 2.228c per kWh
Non-Capacity: 2.482c per kWh

Delivery Charges:
Service Charge: \$1.95 per month
Distribution Charge: 3.868c per kWh

Commercial Space Heating (R8)

Power Supply Charges:
June through October
Capacity All kWh: 6.040c per kWh

November through May
Capacity First 1000 kWh: 6.040c per kWh
Capacity Excess usage: 2.003c per kWh

All Non-Capacity Energy: 3.726c per kWh

Delivery Charges:
Service Charge: \$11.25 per month
Distribution Charge: 3.868c per kWh

Capacity Release (R12)

Customers who desire a voluntary capacity release payment for loads not less than 100 kW at a single location.

Sales to Company: Specified under contract

Dispersed Generation (R13)

Customers who have on-site generators desiring a voluntary dispersed generation payment for operating their generation at the request of DTE.

Sales to Customer: Specified under applicable rate
Credits to Customer: ..Varies depending on category of generation

Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

Distributed Generation (R18)

A rate option, available after May 9, 2019, to customers with on-site renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

Sales to Company: Specified under contract
Credits to Customer: ..Varies depending on category of generation

PRIMARY PRICING OPTIONS

Mostly Industrial Customers

STANDARD RATE OPTIONS

Primary Supply Rate (D11)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.

Power Supply Charges:
Capacity Demand Charge: \$13.82 per kW
of on-peak billing demand

Voltage Level Demand Discount
Transmission level: \$0.84 per kW
Subtransmission level: \$0.56 per kW

Non-Capacity Demand Charge: \$3.30 per kW
of on-peak billing demand

Voltage Level Demand Discount
Transmission level: \$0.18 per kW
Subtransmission level: \$0.11 per kW

Energy Charge on-peak: 4.261c per kWh
Energy Charge off-peak: 3.261c per kWh

Voltage Level Energy Discount:
Transmission level: 0.191c per kWh
Subtransmission level: 0.113c per kWh

Delivery Charges:
Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charge:
Primary service (less than 24 kV) \$4.21 per kW
of maximum demand

Subtransmission voltage (24 to 41.6 kV) \$1.65 per kW
of maximum demand

Transmission voltage (120 kV and above) \$0.70 per kW
of maximum demand

Interruptible Primary (D8)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.

Power Supply Charges:
Capacity Demand Charge: \$5.94 per kW
of on-peak billing demand

Voltage Level Demand Discount
Transmission level: \$0.36 per kW
Subtransmission level: \$0.24 per kW

Non-Capacity Demand Charge: \$4.00 per kW
of on-peak billing demand

Voltage Level Demand Discount
Transmission level: \$0.22 per kW
Subtransmission level: \$0.13 per kW

Energy Charge on-peak: 4.261c per kWh
Energy Charge off-peak: 3.261c per kWh

Product Protection Demand - Capacity: \$13.82 per kWh
of on-peak billing demand

Product Protection Capacity Demand Voltage Level Discount
Transmission level: 0.84c per kW
Subtransmission level: 0.56c per kW

Non-Capacity Product Protection Voltage Level Demand Discount: \$3.30 per kW
of on-peak billing demand

Transmission level: 0.18c per kW
Subtransmission level: 0.11c per kW

Voltage Level Energy Discount:
Transmission level: 0.191c per kWh
Subtransmission level: 0.113c per kWh

Delivery Charges:
Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charge:
Primary service (less than 24 kV) \$4.21 per kW
of maximum demand

Subtransmission voltage (24 to 41.6 kV) \$1.65 per kW
of maximum demand

Transmission voltage (120 kV and above) \$0.70 per kW
of maximum demand

Ex. Large Customer Low Peak Demand Supply Rate (D12)

Available to new full-service customers with a min metered contract capacity of 10,000 kW and with on-peak demand set during the Oct-May months and on-peak demand of 10% or less during the June-Sept billing months, on sub-trans or trans voltage, at single location.

Rates:
Power Supply Capacity
October through May: \$0.32 per kW
of on peak billing demand

June through September: \$7.99 per kW
of on peak billing demand

Capacity Voltage Level Discounts
October through May: \$(0.005) per kW
of on-peak billing demand at transmission level

June through September: \$(0.14) per kW
of on-peak billing demand at transmission level

Non-Capacity Voltage Level Discounts
October through May: \$(0.005) per kW
of on-peak billing demand at transmission level

June through September: \$(0.70) per kW
of on-peak billing demand at transmission level

Non-Capacity Energy Charge: \$0.04107 per kWh
for all on-peak kWh
..... \$0.03607 per kWh
for all on-peak kWh

Energy Voltage Level Discount: (0.00056) per kWh
at transmission level

Deliver Charges
Service Charge: \$375 per month
Distribution Charges:
Service at subtransmission voltage (24 to 41.6 kV) \$1.65 per kW
of maximum demand
Service at transmission voltage (120 kV and above) \$0.70 per kW
of maximum demand

XL High Load Factor Rate (D13)

Capacity of not less than 50,000 kW, at one or more sites w/in Company's service territory. Customer's load must reflect certain characteristics as defined in tariff.

Rates:
Power Supply Capacity: \$0.01514 per kWh
Power Supply Non-Capacity: \$0.02379 per kWh
Power Supply Transmission: \$0.00231 per kWh

Service Charge
Primary: \$75
Sub-trans or Trans: \$375

Distribution Charges
Primary: \$0.00770 per kWh
Sub-trans: \$0.00301 per kWh
Trans: \$0.00128 per kWh

Administration Charge: \$0.00015 per kWh

RIDER OPTIONS

Metal Melting (R1.1)

Power Supply Charges:
For service at primary voltage level (4.8 kV to 13.2 kV)
First 100 hours use of maximum demand
Capacity: 2.035c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.743c per kWh
Non-Capacity: 4.394c per kWh

For service at subtransmission voltage level (24 kV to 41.6 kV)
First 100 hours use of maximum demand
Capacity: 1.987c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.691c per kWh
Non-Capacity: 4.394c per kWh

For service at transmission voltage level (120 kV and above)
First 100 hours use of maximum demand
Capacity: 1.685c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.558c per kWh
Non-Capacity: 4.394c per kWh

Delivery Charges:
For service at primary voltage level (4.8 kV to 13.2 kV)
First 100 hours use of maximum demand: 1.231c per kWh
Additional kWh 1.231c per kWh

For service at subtransmission voltage level (24 kV to 41.6 kV)
First 100 hours use of maximum demand: 0.541c per kWh
Additional kWh 0.541c per kWh

For service at transmission voltage level (120 kV and above)
First 100 hours use of maximum demand: 0.140c per kWh
Additional kWh 0.140c per kWh

Rider kWh Options

Electric Process Heat (R1.2)

Power Supply Charges:
For service at primary voltage level (4.8 kV to 13.2 kV)
First 100 hours use of maximum demand
Capacity: 2.035c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.743c per kWh
Non-Capacity: 4.394c per kWh

For service at subtransmission voltage level (24 kV to 41.6 kV)
First 100 hours use of maximum demand
Capacity: 1.987c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.691c per kWh
Non-Capacity: 4.394c per kWh

For service at transmission voltage level (120 kV and above)
First 100 hours use of maximum demand
Capacity: 1.685c per kWh
Non-Capacity: 4.394c per kWh

Additional kWh
Capacity: 0.558c per kWh
Non-Capacity: 4.394c per kWh

Delivery Charges:
For service at primary voltage level (4.8 kV to 13.2 kV)
First 100 hours use of maximum demand: 1.231c per kWh
Additional kWh 1.231c per kWh

For service at subtransmission voltage level (24 kV to 41.6 kV)
First 100 hours use of maximum demand: 0.541c per kWh
Additional kWh 0.541c per kWh

For service at transmission voltage level (120 kV and above)
First 100 hours use of maximum demand: 0.140c per kWh
Additional kWh 0.140c per kWh

Special Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extrardinary requirements in which the Company is required to install for the specific use of the customer.

Standby (Primary) R3

Capacity Power Supply Charges:
..... \$0.50 per kW of standby contract capacity
..... \$1.38 per kW of per day back up (non-maintenance)
..... \$0.69 per kW of per day of back up maintenance

Non-Capacity Power Supply Charges:
..... \$0.12 per kW of standby contract capacity
..... \$0.33 per kW of per day back up (non-maintenance)
..... \$0.17 per kW of per day of back up maintenance

..... 0.04863c per on-peak kWh
..... 0.03863c per off-peak kWh

Delivery Charges:
Service Charge: \$70 per month at primary voltage
..... \$375 per month at above primary voltage

Distribution Charge:
Primary service (less than 24 kV) \$4.21 per kW
of standby contract capacity

Subtransmission voltage (24 to 41.6 kV) \$1.65 per kW
of standby contract capacity

Transmission voltage (120 kV and above) \$0.70 per kW
of standby contract capacity

Resale of Service (R4)

Under certain conditions, owner or operator's of multiple occupancy buildings may purchase energy that may be resold.

Small Power Production and Cogeneration (R5)

Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) at 20 MW or less as an energy source and sell electric output to DTE.

Sales to Customer: Specified under applicable rate
Sales to Company: Specified under contract

Interruptible Supply Rider (R10)

Power Supply Charges:
Real time MISO hourly LMP per kWh
Network Transmission 0.740c per kWh
Administrative 1.676c per kWh
Voltage level service adderVaries depending on voltage

Delivery Charges:
Service Charge: \$70 per month at primary voltage
..... \$375 per month at above primary voltage

Distribution Charge:
Primary service (less than 24 kV) \$4.21 per kW
of standby contract capacity

Subtransmission voltage (24 to 41.6 kV) \$1.65 per kW
of standby contract capacity

Transmission voltage (120 kV and above) \$0.70 per kW
of standby contract capacity

Capacity Release (R12)

Customers who desire a voluntary capacity release payment for loads not less than 100 kW at a single location.

Sales to Company: Specified under contract

Dispersed Generation (R13)

Sales to Company: Specified under contract

Distributed Generation (R14)

Sales to Company: Specified under contract

Net Metering (R16)

Provides credit to customers with on-site generation and who full-fill DTE Renewable Resource requirements. This rate is no longer available to new customers.

Sales to Customer: Specified under applicable rate
Credits to Customer:Varies depending on category of generation

Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

Distributed Generation (R18)

A rate option, available after May 9, 2019, to customers with on-site renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

SCHOOLS

Primary Educational Institution Rate (D6.2)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday, excluding holidays

Power Supply Charges:
Demand Charge: \$14.81 per kW of on-peak billing demand

Voltage Level Demand Discount
Transmission level